

STATE OF ALASKA  
ALASKA OIL AND GAS CONSERVATION COMMISSION

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Well Status: Oil <input type="checkbox"/> Gas <input type="checkbox"/> Plugged <input type="checkbox"/> Abandoned <input type="checkbox"/> 20AAC 25.105 GINJ <input type="checkbox"/> WINJ <input type="checkbox"/> WDSPL <input type="checkbox"/> No. of Completions _____ Other _____ 20AAC 25.110						1b. Well Class: Development <input type="checkbox"/> Exploratory <input type="checkbox"/> Service <input type="checkbox"/> Stratigraphic Test <input type="checkbox"/>			
2. Operator Name:				5. Date Comp., Susp., or Aband.:		12. Permit to Drill Number:			
3. Address:				6. Date Spudded:		13. API Number:			
4a. Location of Well (Governmental Section): Surface: Top of Productive Horizon:  Total Depth:				7. Date TD Reached:		14. Well Name and Number:			
				8. KB Elevation (ft):		15. Field/Pool(s):			
				9. Plug Back Depth(MD+TVD):					
4b. Location of Well (State Base Plane Coordinates): Surface:        x-                                  y-                                  Zone- TPI:            x-                                  y-                                  Zone- Total Depth: x-                                  y-                                  Zone-				10. Total Depth (MD + TVD):		16. Property Designation:			
				11. Depth Where SSSV Set:		17. Land Use Permit:			
				18. Directional Survey: Yes <input type="checkbox"/> No <input type="checkbox"/>				19. Water Depth, if Offshore: feet MSL	
21. Logs Run:									
22. CASING, LINER AND CEMENTING RECORD									
CASING	WT. PER FT.	GRADE	SETTING DEPTH MD		SETTING DEPTH TVD		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
			TOP	BOTTOM	TOP	BOTTOM			
23. Perforations open to Production (MD + TVD of Top and Bottom Interval, Size and Number; if none, state "none"):			24. TUBING RECORD						
			SIZE		DEPTH SET (MD)		PACKER SET (MD)		
			25. ACID, FRACTURE, CEMENT SQUEEZE, ETC.						
			DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED			
26. PRODUCTION TEST									
Date First Production:			Method of Operation (Flowing, gas lift, etc.):						
Date of Test:	Hours Tested:	Production for Test Period →	Oil-Bbl:	Gas-MCF:	Water-Bbl:	Choke Size:	Gas-Oil Ratio:		
Flow Tubing Press.	Casing Press:	Calculated 24-Hour Rate →	Oil-Bbl:	Gas-MCF:	Water-Bbl:	Oil Gravity - API (corr):			
27. CORE DATA									
Brief description of lithology, porosity, fractures, apparent dips and presence of oil, gas or water (attach separate sheet, if necessary). Submit core chips; if none, state "none".									

